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Southern Nuclear Operating Company  
Vogtle Electric Generating Plant Unit 3  
ITAAC Closure Notification on Completion of ITAAC 2.3.10.05a.i [Index Number 437]

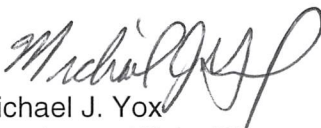
Ladies and Gentlemen:

In accordance with 10 CFR 52.99(c)(1), the purpose of this letter is to notify the Nuclear Regulatory Commission (NRC) of the completion of Vogtle Electric Generating Plant (VEGP) Unit 3 Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) Item 2.3.10.05a.i [Index Number 437]. This ITAAC confirms that the seismic Category I Liquid Radwaste System equipment identified in the VEGP Unit 3 Combined License (COL) Appendix C, Table 2.3.10-1 can withstand seismic design basis loads without loss of safety function. The closure process for this ITAAC is based on the guidance described in Nuclear Energy Institute (NEI) 08-01, "Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52," which was endorsed by the NRC in Regulatory Guide 1.215.

This letter contains no new NRC regulatory commitments. Southern Nuclear Operating Company (SNC) requests NRC staff confirmation of this determination and publication of the required notice in the Federal Register per 10 CFR 52.99.

If there are any questions, please contact Kelli Roberts at 706-848-6991.

Respectfully submitted,

  
Michael J. Yox  
Regulatory Affairs Director Vogtle 3 & 4

Enclosure: Vogtle Electric Generating Plant (VEGP) Unit 3  
Completion of ITAAC 2.3.10.05a.i [Index Number 437]

MJY/TST/sfr

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U.S. Nuclear Regulatory Commission  
ND-20-1037 Enclosure  
Page 1 of 5

**Southern Nuclear Operating Company  
ND-20-1037  
Enclosure**

**Vogtle Electric Generating Plant (VEGP) Unit 3  
Completion of ITAAC 2.3.10.05a.i [Index Number 437]**

## **ITAAC Statement**

### **Design Commitment**

5.a) The seismic Category I equipment identified in Table 2.3.10-1 can withstand seismic design basis loads without loss of safety function.

### **Inspections/Tests/Analyses**

i) Inspection will be performed to verify that the seismic Category I equipment identified in Table 2.3.10-1 is located on the Nuclear Island.

ii) Type tests, analyses, or a combination of type tests and analyses of seismic Category I equipment will be performed.

iii) Inspection will be performed for the existence of a report verifying that the as-built equipment including anchorage is seismically bounded by the tested or analyzed conditions.

### **Acceptance Criteria**

i) The seismic Category I equipment identified in Table 2.3.10-1 is located on the Nuclear Island.

ii) A report exists and concludes that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function.

iii) A report exists and concludes that the as-built equipment including anchorage is seismically bounded by the tested or analyzed conditions.

## **ITAAC Determination Basis**

This ITAAC requires that inspections, tests, and analyses be performed and documented to ensure the Liquid Radwaste System (WLS) equipment identified as seismic Category I in the Combined License (COL) Appendix C, Table 2.3.10-1 was designed and constructed in accordance with applicable requirements.

i) The seismic Category I equipment identified in Table 2.3.10-1 is located on the Nuclear Island.

To assure that seismic Category I equipment can withstand seismic design basis loads without loss of safety function, all the equipment in Table 2.3.10-1 was designed to be located on the seismic Category I Nuclear Island. In accordance with the Equipment Qualification (EQ) ITAAC As-built Walkdown Guideline (Reference 1) and the EQ ITAAC As-built Installation Documentation Guideline (Reference 2), inspections were conducted of the WLS to confirm the satisfactory installation of the seismically qualified equipment. The inspection included verification of equipment make/model/serial number and verification of equipment location (Building, Elevation, Room). The As-Built EQ Reconciliation Reports (EQRRs) (Reference 3) identified in Attachment A document the results of the inspections and conclude that the seismic Category I equipment is located on the Nuclear Island.

ii) A report exists and concludes that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function.

Seismic Category I equipment identified in Table 2.3.10-1 required type tests and/or analyses to demonstrate structural integrity and operability. Structural integrity of the seismic Category I valves was demonstrated by analysis in accordance with American Society of Mechanical Engineers (ASME)

Code Section III (Reference 4). Functionality of the active safety-related valves under seismic loads was determined using the guidance of American Society of Mechanical Engineers (ASME) QME-1-2007, Qualification of Active Mechanical Equipment Used in Nuclear Power Plants (Reference 5). Seismic qualification of the level sensors identified in Table 2.3.10-1 was demonstrated by type testing, or through a combination of type tests and analyses.

The safety-related (Class 1E) electrical equipment identified in Table 2.3.10-1 was seismically qualified by type testing combined with analysis in accordance with Institute of Electrical and Electronics Engineers (IEEE) Standard 344-1987 (Reference 6).

The specific qualification method (i.e., type testing, analysis, or combination) used for the equipment listed in Table 2.3.10-1 is identified in Attachment A. Additional information about the methods used to qualify AP1000 safety-related equipment is provided in the Updated Final Safety Analysis Report (UFSAR) Appendix 3D (Reference 7). The EQ Reports (Reference 8) identified in Attachment A contain applicable test reports and associated documentation and conclude that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function.

iii) A report exists and concludes that the as-built equipment including anchorage is seismically bounded by the tested or analyzed conditions.

Inspections (Reference 1 and Reference 2) were conducted to confirm the satisfactory installation of the seismically qualified equipment identified in Table 2.3.10-1. The inspections verified the equipment make/model/serial number, as-designed equipment mounting orientation, anchorage and clearances, and electrical and other interfaces. The documentation of installed configuration of seismically qualified components includes photographs and/or sketches/drawings of equipment/mounting/interfaces.

As part of the seismic qualification program, consideration was given to the definition of the clearances needed around the equipment mounted in the plant to permit the equipment to move during a postulated seismic event without causing impact between adjacent pieces of safety-related equipment. When required, seismic testing measuring the maximum dynamic relative displacement of the top and bottom of the equipment was performed. EQ Reports (Reference 8) identify the equipment mounting employed for qualification and establish interface requirements for assuring that subsequent in-plant installation does not degrade the established qualification. Interface requirements are defined based on the test configuration and/or other design requirements.

Attachment A identifies the EQRR (Reference 3) completed to verify that the as-built seismic Category I equipment listed in Table 2.3.10-1, including anchorage, is seismically bounded by the tested or analyzed conditions, IEEE Standard 344-1987 (Reference 6), and NRC Regulatory Guide 1.100 (Reference 9).

Together, these reports (References 3 and 8) provide evidence that the ITAAC Acceptance Criteria requirements are met:

- The seismic Category I equipment identified in Table 2.3.10-1 is located on the Nuclear Island;
- A report exists and concludes that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function; and
- A report exists and concludes that the as-built equipment including anchorage is seismically bounded by the tested or analyzed conditions.

References 3 and 8 are available for NRC inspection as part of the Unit 3 ITAAC 2.3.10.05a.i Completion Package (Reference 10).

### **ITAAC Finding Review**

In accordance with plant procedures for ITAAC completion, Southern Nuclear Operating Company (SNC) performed a review of all findings pertaining to the subject ITAAC and associated corrective actions. This finding review, which included now-consolidated ITAAC Index Numbers 438 and 439, found no relevant ITAAC findings associated with this ITAAC. The ITAAC completion review is documented in the ITAAC Completion Package for ITAAC 2.3.10.05a.i (Reference 10) and is available for NRC review.

### **ITAAC Completion Statement**

Based on the above information, SNC hereby notifies the NRC that ITAAC 2.3.10.05a.i was performed for VEGP Unit 3 and that the prescribed acceptance criteria were met.

Systems, structures, and components verified as part of this ITAAC are being maintained in their as-designed, ITAAC compliant condition in accordance with approved plant programs and procedures.

### **References (available for NRC inspection)**

1. ND-RA-001-014, EQ ITAAC As-built Walkdown Guideline, Version 3.1
2. ND-RA-001-016, EQ ITAAC As-built Installation Documentation Guideline, Version 1.0
3. As-Built Equipment Qualification Reconciliation Reports (EQRRs) as identified in Attachment A
4. American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel (B&PV) Code, Section III, Rules for Construction of Nuclear Power Plant Components, 1998 Edition with 2000 Addenda
5. ASME QME-1-2007, Qualification of Active Mechanical Equipment Used in Nuclear Power Plants, June 2007
6. IEEE Standard 344-1987, IEEE Recommended Practices for Seismic Qualification of Class 1E Equipment for Nuclear Power Generating Stations
7. Vogtle 3&4 Updated Final Safety Analysis Report Appendix 3D, Methodology for Qualifying API000 Safety-Related Electrical and Mechanical Equipment, Revision 9.1
8. Equipment Qualification (EQ) Reports as Identified in Attachment A
9. Regulatory Guide 1.100, Seismic Qualification of Electric and Mechanical Equipment for Nuclear Power Plants, Revision 2
10. 2.3.10.05a.i-U3-CP-Rev0, ITAAC Completion Package

### Attachment A

#### System: Liquid Radwaste System (WLS)

Equipment Name *	Tag No. *	Seismic Cat. 1 *	Type of Qual.	EQ Reports (Reference 8)	As-Built EQRR (Reference 3)
WLS Containment Sump Level Sensor	WLS-034	Yes	Type Testing	SV3-JE27-VBR-001 / SV3-JE27-VBR-002	2.3.10.05a.i-U3-EQRR-PCD003
WLS Containment Sump Level Sensor	WLS-035	Yes	Type Testing	SV3-JE27-VBR-001 / SV3-JE27-VBR-002	2.3.10.05a.i-U3-EQRR-PCD003
WLS Containment Sump Level Sensor	WLS-036	Yes	Type Testing	SV3-JE27-VBR-001 / SV3-JE27-VBR-002	2.3.10.05a.i-U3-EQRR-PCD003
WLS Drain from Passive Core Cooling System (PXS) Compartment A (Room 11206) Check Valve**	WLS-PL-V071B	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Drain from PXS Compartment A (Room 11206) Check Valve**	WLS-PL-V072B	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Drain from PXS Compartment B (Room 11207) Check Valve**	WLS-PL-V071C	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Drain from PXS Compartment B (Room 11207) Check Valve**	WLS-PL-V072C	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Drain from Chemical and Volume Control System (CVS) Compartment (Room 11209) Check Valve**	WLS-PL-V071A	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Drain from CVS Compartment (Room 11209) Check Valve**	WLS-PL-V072A	Yes	Analysis	SV3-PV03-VBR-014/ SV3-PV03-VBR-013	2.3.10.05a.i-U3-EQRR-PCD001
WLS Auxiliary Building Radiologically Controlled Area (RCA) Floodup Level Sensor***	WLS-400A	Yes	Type Testing & Analysis	SV3-JE52-VBR-002 / SV3-JE52-VBR-001	2.3.10.05a.i-U3-EQRR-PCD002
WLS Auxiliary Building RCA Floodup Level Sensor***	WLS-400B	Yes	Type Testing & Analysis	SV3-JE52-VBR-002 / SV3-JE52-VBR-001	2.3.10.05a.i-U3-EQRR-PCD002

**Notes:**

\* Excerpt from COL Appendix C Table 2.3.10-1

\*\* Active Function to Transfer Closed per COL Appendix C Table 2.3.10-1

\*\*\* Class 1E per COL Appendix C Table 2.3.10-1